

**ONCOR ELECTRIC DELIVERY COMPANY LLC
PUBLIC PARTICIPATION MEETING FOR THE PROPOSED
RAMHORN HILL—DUNHAM 345 KV TRANSMISSION LINE
PROJECT**

DECEMBER 7 AND 8, 2022

MARRIOTT HOTEL & GOLF CLUB AT CHAMPIONS CIRCLE
3300 CHAMPIONSHIP PARKWAY
FORT WORTH, TEXAS, 76177
4:00 - 7:00 PM

Welcome and thank you for taking the time to attend this Public Participation Meeting for the proposed Ramhorn Hill—Dunham 345 kV transmission line project (Proposed Transmission Line Project). To continue to provide safe and reliable electric service in this area, Oncor Electric Delivery Company LLC (Oncor) must construct a new transmission line. The new transmission line will connect the proposed Ramhorn Hill Switch, which will be located approximately 2 miles south of the intersection of United States Highway 287 and State Highway 114, near Rhome, Texas, to the proposed Dunham Switch, which will be located approximately 1.4 miles southeast of the intersection of Interstate Highway 35W and Farm-to-Market Road (FM) 1171, in Flower Mound, Texas. The Proposed Transmission Line Project will include a double-circuit, 345 kV transmission line with a vacant position for a future 138 kV circuit. The Proposed Transmission Line Project is currently planned for completion in 2025.

The purpose of this Public Participation Meeting is to present information, receive your ideas and comments, and answer your questions about the Proposed Transmission Line Project. The Questions and Answers below provide general information about the project.

You will notice that there are several subject matter stations with associated exhibits around the room. Each station addresses a different aspect of the Proposed Transmission Line Project. Oncor representatives, as well as representatives from Oncor's environmental and routing consultant, Halff Associates, Inc. (Halff), and Oncor's property abstractor, Integra Realty Resources (Integra), are located at each station and can provide answers to specific questions about the Proposed Transmission Line Project. Oncor, Halff, and Integra representatives are subject-matter experts who can provide information concerning their respective areas of expertise as they relate to the Proposed Transmission Line Project. We encourage you to take advantage of this opportunity to talk with the various representatives.

The stations are arranged in a particular order that will, if visited in order, give a better understanding of the development process for the Proposed Transmission Line Project. Please spend as much time as you need at each station to have your questions answered or address any issues that are important to you. Since this is an informal open house, come-and-go type meeting, there may be times when one particular exhibit is crowded. Please bear with us and we will make every attempt to answer any questions you have in as timely a manner as possible.

Who is Oncor?

Oncor is an electric transmission and distribution utility regulated by the Public Utility Commission of Texas (PUCT). Oncor constructs, owns, and operates electric transmission and distribution lines that move electric power across the state, connecting electric power generators with electric power consumers. Oncor does not own electric generation and does not buy or sell electric power. Oncor is not the same company as, and is not affiliated with, TXU Energy or Luminant.

What does the transmission system do?

Texas' electric grid is a network of electric power generation facilities, transmission lines, switching stations and substations, and distribution lines, all designed to provide safe, reliable electric service to end-use customers who purchase electricity at retail. Transmission lines transport electricity from power generation facilities at a high voltage to local substations, where electricity is converted to a lower voltage and delivered to Texas residences and businesses through the distribution system.

For Oncor to provide safe and reliable electric service, it must work with other utilities and state organizations to design the electric transmission network so that the temporary loss of a power generation plant, a substation, or a transmission line will not result in a major electrical outage. For example, without appropriate planning and system improvements, damage to a single transmission line caused by incidents such as tornadoes, lightning, ice storms, or equipment failure could result in significant disruptions to the delivery of electricity.

Why must a new transmission line be constructed in this area?

Electric demand, or "load," on Oncor's system in North Texas continues to grow. The addition of new load places strain on the transmission grid

in the immediate area, which can impact the reliability of electric service. A new 345 kV double-circuit transmission line (with a vacant position for a future 138 kV circuit) is needed to accommodate load growth in the area and mitigate the reliability issues identified by Oncor and ERCOT (Electric Reliability Council of Texas). This new line will connect the proposed Ramhorn Hill Switch and Dunham Switch. The Proposed Transmission Line Project will address potential reliability issues and increase Oncor's load-serving capability to surrounding areas while limiting the footprint of Oncor's facilities. The location of the Proposed Transmission Line Project is shown on the map attached as Exhibit 1.

What is the approximate location of the proposed transmission line?

The approximate locations of the preliminary route segments being considered for the Proposed Transmission Line Project are shown on the map attached as Exhibit 1. Your input will help us to make appropriate modifications to these preliminary route segments. Once the routing options for the transmission line are finalized, those routes and route segments will be submitted to the PUCT for selection and approval. Upon their submission, all routes and route segments included in Oncor's Application for a Certificate of Convenience and Necessity (CCN) will be available for selection and approval by the PUCT.

How long will the transmission line be?

The proposed transmission line will be approximately 15-20 miles long, depending on the routing that is ultimately approved, or "certificated", by the PUCT.

What type of transmission structure will be used?

For the Proposed Transmission Line Project, Oncor has chosen a self-supporting, steel monopole structure. The structures will include brackets for a future 138 kV circuit. A drawing of this structure is attached as Exhibit 2.

Who will benefit from the new transmission line?

The completion of this transmission line project will provide benefits to all participants in the Texas electric market, including your community. The proposed enhancements will mitigate potential grid reliability issues and improve the electric system, which will allow Oncor to continue to provide the safe, reliable electric service consumers have come to expect from Oncor. The Proposed Transmission Line Project will also add

necessary transmission capacity to support the continuing development and economic growth of the local communities in this area of Denton and Wise counties.

Will environmental studies be conducted to determine the impact of the project?

Yes. Halff, a well-respected environmental consulting and engineering firm headquartered in Richardson, Texas, is preparing an Environmental Assessment to support Oncor's Application for a CCN from the PUCT. The Environmental Assessment will assess the potential impacts of the Proposed Transmission Line Project on existing environmental and land uses.

How will property owners or other interested persons find out information regarding the status of the Oncor project and the results of the certification process?

There are several ways members of the public may: (1) be made aware of Oncor's filing of its CCN application at the PUCT; (2) participate or provide comment in the certification process; (3) monitor the proceeding as it progresses; and (4) determine the outcome of the PUCT proceeding regarding the Proposed Transmission Line Project.

First, as part of the formal Application for a CCN for PUCT approval, a formal notice will be provided via first-class mail to (1) any property owner whose land will be crossed by the Proposed Transmission Line Project, and (2) any owner of property within 520 feet of the centerline of the Proposed Transmission Line Project. As required by PUCT rules, property ownership for this notice has been determined by current county appraisal district tax records.

Second, public notice will be provided in newspapers of general circulation within Denton and Wise counties during the week after Oncor files its application at the PUCT. Information about Oncor's application and the PUCT proceeding can be obtained on the PUCT's online Interchange, which provides free access to documents that are officially filed with the Commission. You may access the Interchange by visiting the PUCT's website at www.puc.state.tx.us.

The docket number (also called a "control number" on the PUCT website) of a PUCT proceeding is a key piece of information used in locating

documents in the proceeding. The docket number will be available once Oncor files its CCN application with the PUCT and will be provided in the mailed and published notices.

One way to become involved in a case at the PUCT is to become an “intervenor.” An intervenor is a person who, upon showing a justiciable interest, is permitted to become a party to the proceeding. Intervenors may fully participate in the proceeding and can make legal arguments, conduct discovery, file testimony, cross-examine witnesses, and are themselves, if they testify, subject to cross-examination by the other parties in the case. For more information and rules about participating as an intervenor, visit the PUCT’s website at: <http://www.puc.texas.gov/agency/ruleslaws/Participate.aspx>.

If you do not wish to be a full participant in this proceeding, you may become a “protestor.” Protestors are not parties to the case and may not conduct discovery, cross-examine witnesses or present a direct case. Protestors may, however, make a written or verbal statement in support of, or in opposition to, the CCN application and give information to the PUCT staff that they believe may be helpful. If you intend to be a protestor, you can either send written comments stating your position regarding the application, or, if the docket progresses to a hearing, you can make a statement of protest on the first day of the hearing. Although public comments are not sworn and therefore not treated as evidence, they help to inform the PUCT and its staff of the public’s concerns and to identify issues to be explored. The PUCT welcomes such participation in its proceedings.

Finally, if the PUCT approves the Proposed Transmission Line Project, a notice will be sent, via first-class mail, to the property owners who were provided formal notice of Oncor’s application, as described above, indicating that the PUCT issued a Final Order for the Proposed Transmission Line Project.

When will construction of the proposed transmission line begin?

Before construction can begin, Oncor must seek and receive approval from the PUCT. This process, along with typical time frames for each step of the process, is provided in the attached document titled **Licensing Process for New Transmission Facilities**. Based on an in-service date of 2025, we anticipate filing an application for PUCT approval in May of 2023 and that, if approved, construction could begin in late 2024.

If I have additional questions following this meeting, who should I contact?

Additional information concerning this and other Oncor transmission line projects can be obtained at the following website: <http://www.oncor.com/transmissionprojects>. You may also contact the project manager for this project, Mr. Ife Adetoro by phone at: (214) 486-4918, or by email at: transmissionprojects@oncor.com.

Thank you again for attending this open house!